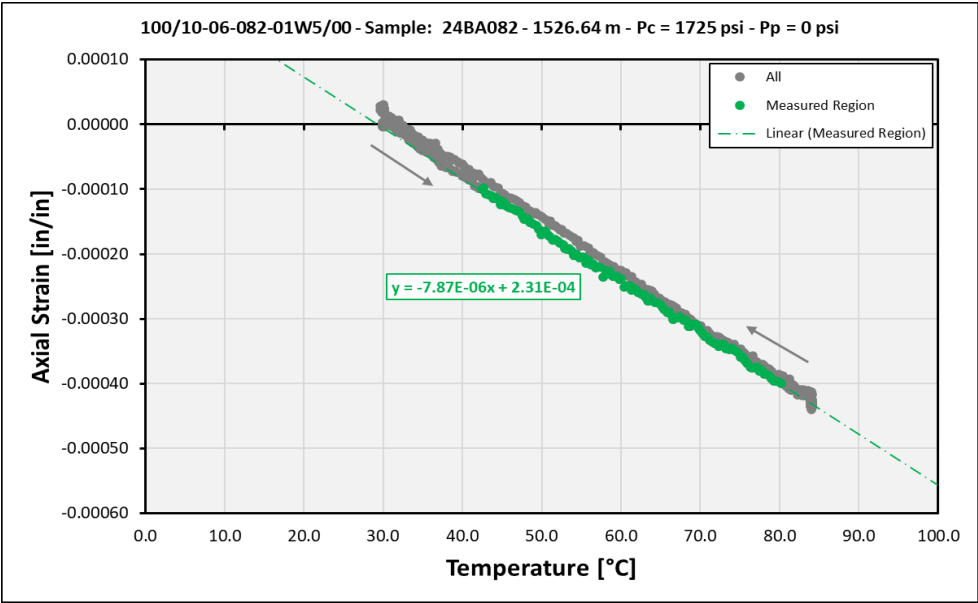
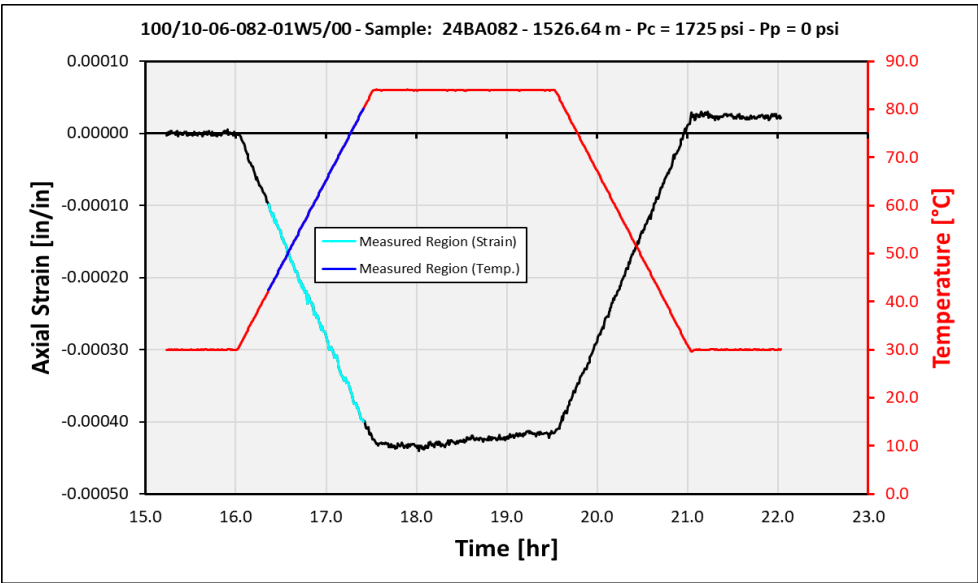


Company: Alberta Geological Survey, Alberta Energy Regulator
Well: 100/10-06-082-01W5/00
Field: #N/A
Location: Onshore, Canada
Sample ID: 25BA082 (Old and New)

Date: 31-Mar-2025
File: 202500182
Saturated Fluid: As-Received

Result of Thermal Expansivity Test



Sample Information		Results
Sample Name:	24BA082	Thermal Expansivity [°C ⁻¹]: -7.87E-06
Depth [m]:	1526.64	
Length [in]:	2.0210	Thermal Expansivity testing performed by Metarock Laboratories, Houston, TX, USA
Diameter [in]:	0.9778	
L:D Ratio:	2.067	
As-Received Mass [g]:	66.319	
As-Received Density [g/cm ³]:	2.665	
Testing Conditions		
Confining Pressure [psi]:	1725	
Pore Pressure [psi]:	0	
Initial Temperature [°C]:	30.0	
Maximum Temperature [°C]:	84.0	
Temp. Ramp Rate [°C/hr]:	36.0	

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Field: #N/A
Location: Onshore, Canada

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